

February 12, 2010

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PUBLIC SERVICE
COMMISSION

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

Re: Big Mountain Water Company

Dear Utility Division:

In regard to the Annual Report of the Big Mountain Water Company for the year ended April 30, 2009, please know that staff has completed a comprehensive review of the report previously filed with the Montana Public Service Commission and determined that certain adjustments and reclassifications are necessary for a fair and complete reporting of results. I am therefore enclosing an Amended and Restated Annual Report of the Big Mountain Water Company for the same year and ask that you utilize this report as the official report of results. Please do not hesitate to contact me if you have any questions or comments concerning this matter.

Thank you in advance for your assistance.

Sincerely,

Gregory M. Stevenson Chief Financial Officer

Encl.

YEAR Fiscal 2009

ANNUAL REPORT

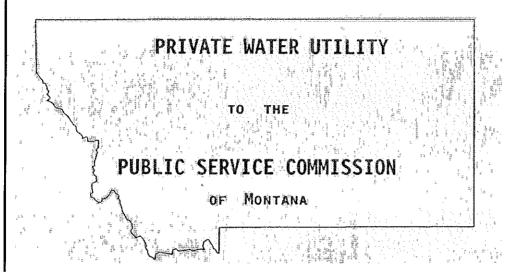
of the

NAME

Big Mountain Water Company

LOCATION

3812 Big Mountain Road, Whitefish MT 59937



Note: Amended and Restated Annual Report, re-issued effective February 12, 2010

FOR THE YEAR ENDING April 30, 2009

Form No. 402-A (01/2009)

General Instructions

- 1 Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2 Interpret all accounting words or phrases in accordance with the Uniform System of Accounts for Water Utilities.
- 3 Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section or page which is not applicable to the respondent enter the words "Not Applicable" or "N/A". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6 Complete this report by means which result in a permanent record.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- This report should be filed in duplicate and one copy returned by April 30 following the end of the calendar year for calendar year filers. If other than a calendar year filer, this report needs to be filed by the end of the 4th month following the end of the fiscal year for filers that have other than a calendar year yearend.
- 9 Please send the copy of your completed Annual Report to:

Montana Public Service Commission Utility Division P.O. Box 202601 Helena, MT 59620-2601

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REPORT OF

Big Mountain Water Company ("BMWC")

P.O. Box 1400	Whitefish, MT 59937	
(address)	(city, state, zip code)	
For Year Ended	30-Apr-09	
Date Utility First Organized	1979	
Telephone Number	(406) 862-1941	
Location of books and records	3812 Big Mountain Road, Whitefish MT 59937	

Contacts				
Name Title Principal Business				
Corporate	P.O. Box 1400	androgramichen beschricht. Gebergetheiten beschricht		
Administrator	Writtensii, Wi 39937			
Same	Same			
· · · · · · · · · · · · · · · · · · ·				
President	Same	No BMWC salary		
Vice President	Same	No BMWC salary		
Treasurer	Same	No BMWC salary		
	Title Corporate Administrator Same President Vice President	Title Principal Business Address Corporate P.O. Box 1400 Whitefish, MT 59937 Same Same President Same Vice President Same		

Ownership					
Report every corporation or person owning interest or holding directly 5 percent or more of the voting securities of the reporting utility					
Name	Percent Ownership in Utility	Principle Business Address	Amt Pd by Utility		
Winter sports, Inc.	100%	P.O. Box 1400	Reimbursement		
	· · · · · · · · · · · · · · · · · · ·	Whitefish, MT 59937	for direct expenses		
					
	<u> </u>				

	INCOME STATEM	ENT			
ACCOUNT NAME		(Current Year	Pr	evious Year
OPERATING REVENUE: Metered					
Residential	Water usage		77,441.46	T	02 044 50
Commercial	Meter charges	-	49,002.25		92,044.50 49,107.99
Industrial	Fire line charges	+	6,077.81		5,748.34
Other	The line charges	+	0,077.01		3,740.34
Unmetered				<u> </u>	
Residential	Hydrant connection fee	<u></u>	375.00	Γ	225.00
Commercial	Late payment	1	8.59		81.94
Industrial	Hook-up charges		150.00		900.00
Fire Protection	1100K-ap charges	-	130.00		900.00
Bulk Sales			 	<u> </u>	
Sale of Materials		·			
Other		 			· · · · · · · · · · · · · · · · · · ·
TOTAL OPERATING REVE	MIE:	\$	133,055.11	œ	148,107.77
TOTAL OF ENGLISHED REVE		ΙΨ	100,000.11	Ψ.	140,107.77
OPERATING EXPENSES: Operation and Maintenance Depreciation Expense	e Expense		66,633.51		73,495.04
Taxes Other than Income	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		55,703.44		53,261.12
Federal Income Taxes		· 	330.83		291.77
MT State Income Taxes			3,427.82 727.11		6,949.80
TOTAL OPERATING EXPE	VICEO.	Φ.		ф.	1,474.20
TOTAL OPERATING EXPE	NOEO	\$	126,822.71	\$	135,471.93
NET INCOME (LOSS) from	OPERATIONS	\$	6,232.40	\$	12,635.84
Other Income:					
Non Utility Income					
TOTAL OTHER INCOME		\$		\$	_
Other Deductions:	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Non-Utility Expenses			· .		
Interest Expense					
TOTAL OTHER DEDUCTION	NC			Φ.	
TOTAL OTHER DEDUCTION	149.	\$	-	\$	-

COMPARATIVE B	BALANCE SHEET	·
ACCOUNT NAME	Current Year	Previous Year
ACCETC.		
ASSETS:	4 044 707 45	4.047.000.45
Utility Plant in Service Less: Accumulated Deprec. & Amort.	1,644,797.15	
NET UTILITY PLANT	824,809.26	
CHEFF FEART	\$ 819,987.89	\$ 848,180.63
Cash	86,239.82	67,404.98
Customer Accounts Receivable	15,261.54	
Other Assets (Specify)	,	,
TOTAL ASSETS OTHER THAN UTILITY PLAN	\$ 101,501.36	\$ 80,094.01
TOTAL ASSETS	\$ 921,489.25	\$ 928,274.64
CAPITAL	-	1
Common Stock Issued	100,000.00	100,000.00
Preferred Stock Issued		
Other Paid in Capital	855,022.86	855,022.86
Retained Earnings	(58,288.58	(64,520.98)
Proprietary Capital		
TOTAL CAPITAL	\$ 896,734.28	\$ 890,501.88
LIABILITIES		
Long Term Debt	r	<u> </u>
Accounts Payable	20,600.04	20 249 76
Notes Payable	20,000.04	29,348.76
Customer Deposits		
Federal & MT income tax payable	4,154.93	8,424.00
Other Liabilities (Specify)	4,104.00	0,424.00
Advances for Construction		
Contributions in aid of Construction		
TOTAL LIABILITIES	\$ 24,754.97	\$ 37,772.76
TOTAL LIABILITIES AND CAPITAL	\$ 921,489.25	\$ 928,274.64

Accumulated Depreciation and A	mortization of U	tility Plant		
ACCOUNT 108 Current Year Previous Y				
Balance at First of Year	769,105.82	715,844.70		
Credits During the Year:				
Accruals Charged to Depreciation Account	55,703.44	53,261.12		
Salvage				
Other Credits (Specify):				
Total Credits	\$ 824,809.26	\$ 769,105.82		
Debits During the Year:				
Book Cost of Plant Retired				
Cost of Removal				
Other Debits (Specify):				
Total Debits	\$ -	\$ -		
Balance at End of Year	\$ 824,809.26	\$ 769,105.82		

Contributions in Aid o	f Const	ruction	
Report below all contractor and developer agreements line extension agreements from which cash or property		licate	
was received during the year	Cash	Property	Amount
No such agreements			
TOTAL DURING THE YEAR			\$ -

Accumulated Deferred Income Taxes		
Description	Amount	
Accumulated Deferred Income Taxes (no deferred taxes for I	BMWC)	
Federal		
State		
Total Accumulated Deferred Income Taxes		

Capital Stock					
Common Stock Preferred Stock					
Par or stated value per share	10	none			
Shares Authorized	20,000	none			
Shares Issued and Outstanding	10,000	none			
Total par value of stock issued	100,000	none			
Dividends declared per share for year	none	none			

Retai	ned Earnings	
*	Appropriated	Unappropriated
Balance at first of year		(64,520.98)
Changes during year:		
Net Income (loss)		6232.4
Dividends		none
Other (Specify):		
Balance end of year		(58,288.58)

Proprietary Capital			
	Proprietor or Partner	Partner	
Balance at first of year	none	none	
Changes during year (Specify):	none	none	
	none	none	
Balance at end of year			

	Long	g Term I	Debt				
			Principal at Balance				
Description of Obligation		Rate Paymen					
No long term debt							
		•					
					·		
				· .			
NA			Φ.				
Total			\$		\$ -		

	Water	Utility Plant A	Accounts		·
Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				·
302	Franchises				
303	Land & Land Rights				
304	Structures and Improvements	247,697.35			247,697.35
305	Collecting and Impounding Reserve	oirs			
306	Lake River and Other Intakes				
307	Wells and Springs	415,750.94			415,750.94
308	Infiltration Galleries and Tunnels				
309	Supply Mains	171,587.72			171,587.72
310	Power Generation Equipment				
311	Pumping Equipment	39,917.10	22,769.00		62,686.10
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standp	700,708.17			700,708.17
331	Transmission and Distribution Main	s			
333	Services				
334	Meters and Meter Installations	8,468.05			8,468.05
335	Hydrants	1,148.32	4,741.70		5,890.02
339	Other Plant and Misc. Equipment	,			
340	Office Furniture and Equipment	·			•
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	13,990.35			13,990.35
348	Other Tangible Plant	18,018.45			18,018.45
Total Wa	ater Plant	\$ 1,617,286.45	\$ 27,510.70	\$ -	\$ 1,644,797.15

Analysis of Accumulated Depreciation by Primary Account								
Acct No.	Account	Average Service Life in Years	Average Salvage Value in Percent	Depr. Rate Applied	Accumulated Depreciation Beginning of Year	Debits	Credits	Accumulated Depreciation End of Year
304	Structures and Improvements	12.14	0%	SL	169,261.79		8,938.63	178,200.42
305	Collecting and Impounding Re	eservoirs						
306	Lake River and Other Intakes							-
307	Wells and Springs	25	0%	SL	175,042.66		10,486.85	185,529.51
308	Infiltration Galleries and Tunn	els						-
309	Supply Mains	18.89	0%	SL	153,603.06		5,655.59	159,258.65
310	Power Generation Equipment							-
311	Pumping Equipment	10	0%	SL	37,720.15		1,436.30	39,156.45
320	Water Treatment Equipment	·						-
330	Distribution Reservoirs and S	25	0%	SL	199,133.22		28,028.34	227,161.56
331	Transmission and Distribution	Mains						-
333	Services							-
334	Meters and Meter Installations	12.5	0%		8,468.05			8,468.05
335	Hydrants	17.5	0%	SL	1,148.32		237.09	1,385.41
339	339 Other Plant and Misc. Equipment					·		•.
340	Office Furniture and Equipme	nt						-
341	Transportation Equipment							
342	Stores Equipment							-
343	3 Tools, Shop & Garage Equipment							-
344	Laboratory Equipment							
	Power Operated Equipment							
	Communication Equipment							_
	Miscellaneous Equipment	20	0%		8,032.97		408.50	8,441.47
348	Other Tangible Plant	17.5	0%	SL.	16,695.60		512.14	17,207.74
тоти	AL				\$ 769,105.82	\$ -	\$ 55,703.44	\$ 824,809.26

Water Operation and Maintenance Expe	ense	
Account Name		Amount
Contracted labor - water reads		14,001.40
Contracted labor - daily plant ops		17,600.40
Contracted labor - repairs & maint.		1,541.95
Professional fees		6,220.50
Bank charges		-
Computer svc, agreements		250.00
Testing		1,048.52
Dues & subscriptions		212.00
Postage & delivery		1,017.15
Repairs & maintenance		4,213.73
Taxes & licenses		437.00
Other operating		470.86
Utilities		19,620.00
	\$	EC C22 E1
TOTAL	, P	66,633.51

Payments for Services Rendered by Other than Employees
Report all information concerning rate, management, construction advertising, labor relations, public relations or other similar services rendered the respondent of which the aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Amount	Description of Service
Flathead Electric Co-op	14,640.00	Electrical utility
Winter Sports	14,001.40	Contract labor - meter reads
Winter Sports	17,600.40	Contract labor - daily plant ops
Winter Sports	1,541.95	Contract labor - repairs & maint.
Winter Sports	1,002.69	Reimb. for postage meter usage
Total	34,146.44	
		(the cost for all such contracted servi
		is based upon actual time worked
		as reported per individual time shee
<u> </u>		

			Sources	of Water	Supply				
Surface Water:	River:	Lake	e: S	tream:	lmpc	ounding Rese	ervoir:		
Ground Water: I	No. of Sp	rings:	No. of S	hallow We	ells:	No. of De	ep Wells:		5
			0, 1,		D .::	Ot.			
			Standpip			ion Syste			
No. of Reservo						in Gallons:		_	
No. of Standpip Method of Purif					Сараску	in Gallons:			
				es and M					
Size->	3/4"	5/8"	1 in	1 1/2 in	2 in	3 in	4 in	6 in	
Services									
Meters	5	114	88	8	4	4	1	1	225
			and Clas		n of Cor				
		Be	eginning of Ye	ear		End of Year		l-sees se	
Classificati	<u> </u>		Unmetered			Unmetered	Total	Increase (Decrease)	
Residential/con	nmercial				220		220	8	
Fire Hydrants		0			0	<u> </u>	94	0 (7)	
Summer landso	cape	12,	O,	12	5		5	(7)	
Total		224		318				. 1	
Note :For purpose	•					ered propertie	s. The beg	jinning	
of year statistics h	ave been i					(! _ ·_·			
		Iol	al Pumpir	ng Statio	n Statis	LICS			
Total Amount o Maximum Wate Minimum Amou Range of ordina	er obtaine int of Wa ary press	ed all met ater obtain sure on m	hods during ned all meth ains	g any one nods durir lbs t	day: ng one da to	ylbs		gals	-
Range of fire p	ressure i	n mains _		lbs to		bs .			

Affidavit

of

STATE OF MONTANA)
County of Flathead
We, the undersigned, on our oath do severally say that the foregoing return The Big Mountain Water Company
water utility, has been prepared under our direction from the original books papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.
1 mus
(Signature)
They author
(Signature)
Subscribed and sworn before me this 2th day of February, 20 10
Laye T. Kaffey
(SEAL) LAGIE B. GAFFEG
ER.CHA.
GAYLE R. CHAFFEY NOTARY PUBLIC FOR THE STATE OF MONTANA RESIDING AT KALISPELL, MONTANA MY COMMISSION EXPIRES QCTOBER 22, 2011